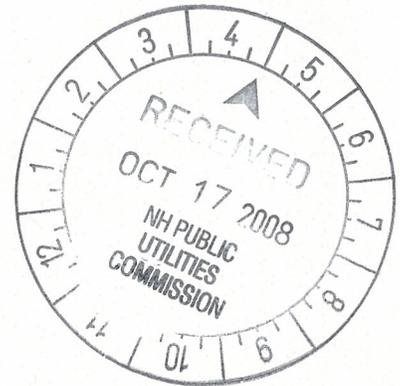


CONFIDENTIAL
MATERIAL
IN COMM FILE

October 17, 2008

Debra A. Howland
Executive Director and Secretary
New Hampshire Public Utilities Commission
21 Fruit Street, Suite 10
Concord, New Hampshire 03301-2429



Re: DG 08-106
Winter 2008-09 Cost of Gas
EnergyNorth Natural Gas, Inc d/b/a National Grid NH
REDACTED

Dear Ms. Howland:

Enclosed for filing with the Commission is the revised Winter 2008-09 Cost of Gas filing for EnergyNorth Natural Gas, Inc. d/b/a National Grid NH ("the Company"). Included are an original and eight copies of the redacted version of the pre-filed testimony of Ann E. Leary, Theodore Poe, and Michele V. Leone including supporting schedules to that testimony. Also enclosed is a diskette containing an electronic copy of the filing.

The Company is submitting this revised Winter 2008-09 COG filing in order to calculate its rates based on dry sales volumes as well as reflecting the recent decline in the NYMEX futures commodity prices. In addition, the revised filing reflects a new peaking demand contract, updated Hedge contracts, and adjustments to the LDAC rates. Please see the attached detail description of the revisions that have been incorporated into this revised cost of gas filing.

As indicated in this revised filing, the proposed COG rates are as follows: \$1.1837 per therm for residential customers, \$1.1826 per therm for Commercial/Industrial Low Winter Use customers and \$1.1839 per therm for Commercial/Industrial High Winter Use customers. The confidential treatment of this filing is covered under the Company's Motion for Protective Order and Confidential Treatment submitted to the Commission on August 29, 2008.

The Company is not revising its 2008-09 Winter FPO rates filed on August 29, 2008. The FPO rates are proposed as follows: \$1.2835 per therm for Residential customers, \$1.2830 per therm for Commercial/Industrial Low Winter Use customers and \$1.2836 per therm for Commercial/Industrial High Winter Use.

Yours truly,

Ann E. Leary
Manager, Pricing – New England

Enclosures

Cc: Meredith A. Hatfield, Esq.
Steven V. Camerino, Esq.
Thomas P. O'Neill, Esq.

EnergyNorth Natural Gas, Inc.
d/b/a National Grid NH
October 17, 2008 Revised Winter 2008-09 Cost of Gas Filing Updates
DG 08-106

- Schedule 5 – Added a new peaking contract. Also updated the Canadian Exchange rate for the calculation of the demand costs for the ANE contract.
- Schedule 6- Updated the ACA surcharge to reflect effective pipeline transportation rates as of November 1, 2008.
- Schedule 7 – Updated NYMEX to reflect a 15 day average ending October 15. Also included one additional hedge contract.
- Schedule 10A – Updated the peaking costs to include the new contract and to balance the peak demand charges listed on Schedule 5A.
- Schedule 10B – Revised the firm sales to reflect dry sales volumes. The conversion to dry sales volume has an impact on many schedules throughout the filing.
- Schedule 11B- Updated the design day sendout supply forecast to reflect the addition of the new peaking contract.
- LDAC – The conservation surcharge portion has been revised to recover costs for the period October 2007 to August 2008 only. The Company omitted the lost margins for September 2008.
- LDAC – The energy efficiency shareholder incentive has been revised to reflect the NHPUC staff recommended costs.
- Tariff Page 153- Revised the Peaking Demand Charge to reflect the addition of the new peaking demand contract.